


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Three Rivers Fed 35-31-720					
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> THREE RIVERS					
<b>4. TYPE OF WELL</b> Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>					
<b>6. NAME OF OPERATOR</b> ULTRA RESOURCES INC						<b>7. OPERATOR PHONE</b> 303 645-9809					
<b>8. ADDRESS OF OPERATOR</b> 304 Inverness Way South #295, Englewood, CO, 80112						<b>9. OPERATOR E-MAIL</b> kbott@ultrapetroleum.com					
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU88623			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>					
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>					
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>					
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>		<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		909 FNL 1203 FEL		NENE	35	7.0 S		20.0 E	S		
Top of Uppermost Producing Zone		660 FNL 1980 FEL		NWNE	35	7.0 S		20.0 E	S		
At Total Depth		660 FNL 1980 FEL		NWNE	35	7.0 S		20.0 E	S		
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 909			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40					
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 40			<b>26. PROPOSED DEPTH</b> MD: 7423 TVD: 7330					
<b>27. ELEVATION - GROUND LEVEL</b> 4879			<b>28. BOND NUMBER</b> UTB000593			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-10988					
<b>Hole, Casing, and Cement Information</b>											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Cond	20	16	0 - 100	109.0	C-75 Casing/Tubing	0.0	Unknown	0	0.0	0.0	
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G	550	1.16	15.8	
Prod	7.875	5.5	0 - 5423	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	225	3.54	11.0	
			5423 - 7423	17.0	N-80 LT&C	10.0	Halliburton Premium , Type Unknown	450	1.35	14.0	
<b>ATTACHMENTS</b>											
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
<b>NAME</b> Don Hamilton					<b>TITLE</b> Permitting Agent			<b>PHONE</b> 435 719-2018			
<b>SIGNATURE</b>					<b>DATE</b> 11/24/2014			<b>EMAIL</b> starpoint@etv.net			
<b>API NUMBER ASSIGNED</b> 43047550200000					<b>APPROVAL</b>  Permit Manager						

**ULTRA RESOURCES, INC.**

**8 - POINT DRILLING PROGRAM**

**Slim Hole Design  
8 5/8" Surface & 5 1/2" Production Casing Design**

**DATED: 11-03-14**

**Three Rivers Fed 35-31-720**

**SHL: Sec 35 (NENE) T7S R20E**

**Uintah, Utah**

**CONFIDENTIAL**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**RECEIVED:** November 24, 2014

**1. Formation Tops**

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,682' MD / 2,650' TVD	
Green River	3,313' MD / 3,261' TVD	
Mahogany	4,697' MD / 4,606' TVD	
Garden Gulch	5,349' MD / 5,256' TVD	Oil & Associated Gas
Lower Green River*	5,534' MD / 5,441' TVD	Oil & Associated Gas
Wasatch	7,224' MD / 7,131' TVD	Oil & Associated Gas
TD	7,423' MD / 7,330' TVD	

**Asterisks (\*) denotes target pay intervals**

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

**2. BOP Equipment**

- A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- D) Choke Manifold
- 1) Tee blocks or targeted "T"s will be used and anchored to prevent slip and reduce vibration.
  - 2) Two adjustable chokes will be used in the choke manifold.
  - 3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
  - 4) Pressure gauges in the well control system will be designed for drilling fluid.
- E) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
  - 2) All BOP tests will be performed with a test plug in place.
  - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

**INTERVAL**

0 - 1,000' MD / 1,000' TVD  
1,000' MD / 1,000' TVD – 7,423' MD / 7,330' TVD

**BOP EQUIPMENT**

11" Diverter with Rotating Head  
3,000# Ram Double BOP & Annular with  
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

**3. Casing and Float Equipment Program****CASING:**

<b>Directional Well</b>	<b>Hole Size</b>	<b>OD</b>	<b>Depth MD/TVD</b>	<b>Wt.</b>	<b>Grade &amp; Connection</b>	<b>Cond.</b>
<b>Conductor</b>	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
<b>Surface</b>	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
<b>Production (Top)</b>	7 7/8"	5 1/2"	5,423' MD / 5,330' TVD	17.0 ppf	J-55, LTC	New
<b>Production (Bottom)</b>	7 7/8"	5 1/2"	7,423' MD / 7,330' TVD	17.0 ppf	N/L-80, LTC	New

**CASING SPECIFICATIONS:**

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production (Top)	5 1/2"	4.892" / 4.767"	4,910	5,320'	273,000	229,000
Production (Bottom)	5 1/2"	4.892" / 4.767"	6,280	7,740	397,000	348,000

**FLOAT EQUIPMENT:**

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 3<sup>rd</sup> joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

**SURFACE (8 5/8")**

Cement Top - Surface

Surface – 1,000' MD / 1,000' TVD ± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION (5 1/2")**

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,423' MD / 7,330' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
- D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
- F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work is completed.
- G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

**5. Mud Program**

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,423' MD / 7,330' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

**6. Evaluation Program - Testing, Logging, and Coring**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

**7. Anticipated Pressures and H.S.**

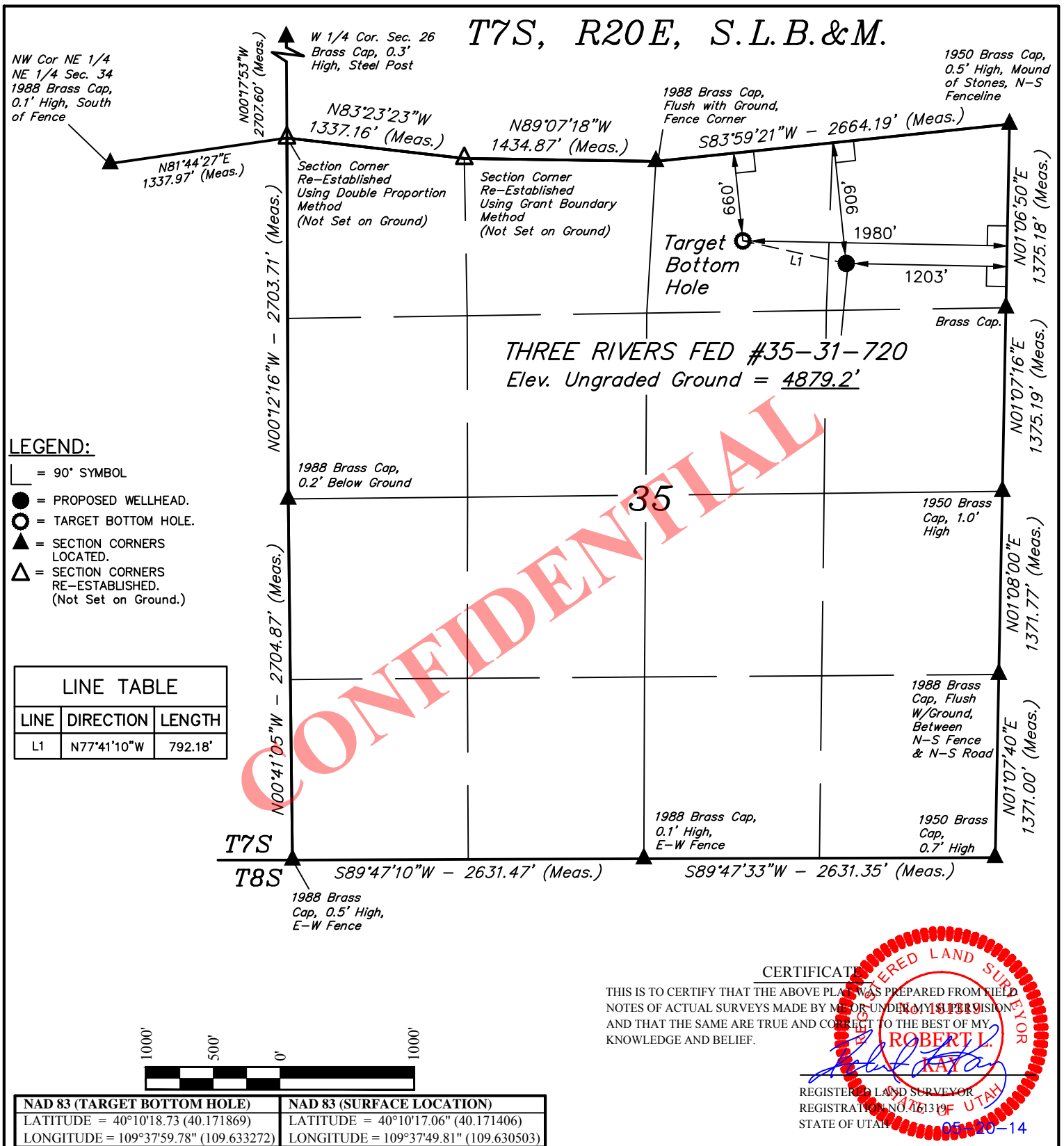
- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H<sub>2</sub>S is encountered, published guidelines will be complied with.

**8. Other Information and Notification Requirements**

- A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
  - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
  - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Agency required notifications will be followed as outline in the approved APD.
- C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- . Operator name, address, and telephone number.
- . Well name and number.
- . Well location (1/4 1/4, Section, Township, Range and Meridian)
- . Date well was placed in a producing status (date of first production for which royalty will be paid).
- . The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- . The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

CONFIDENTIAL



**BASIS OF BEARINGS**  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

**BASIS OF ELEVATION**

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M.  
TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE  
QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE  
INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



**ULTRA RESOURCES, INC.**

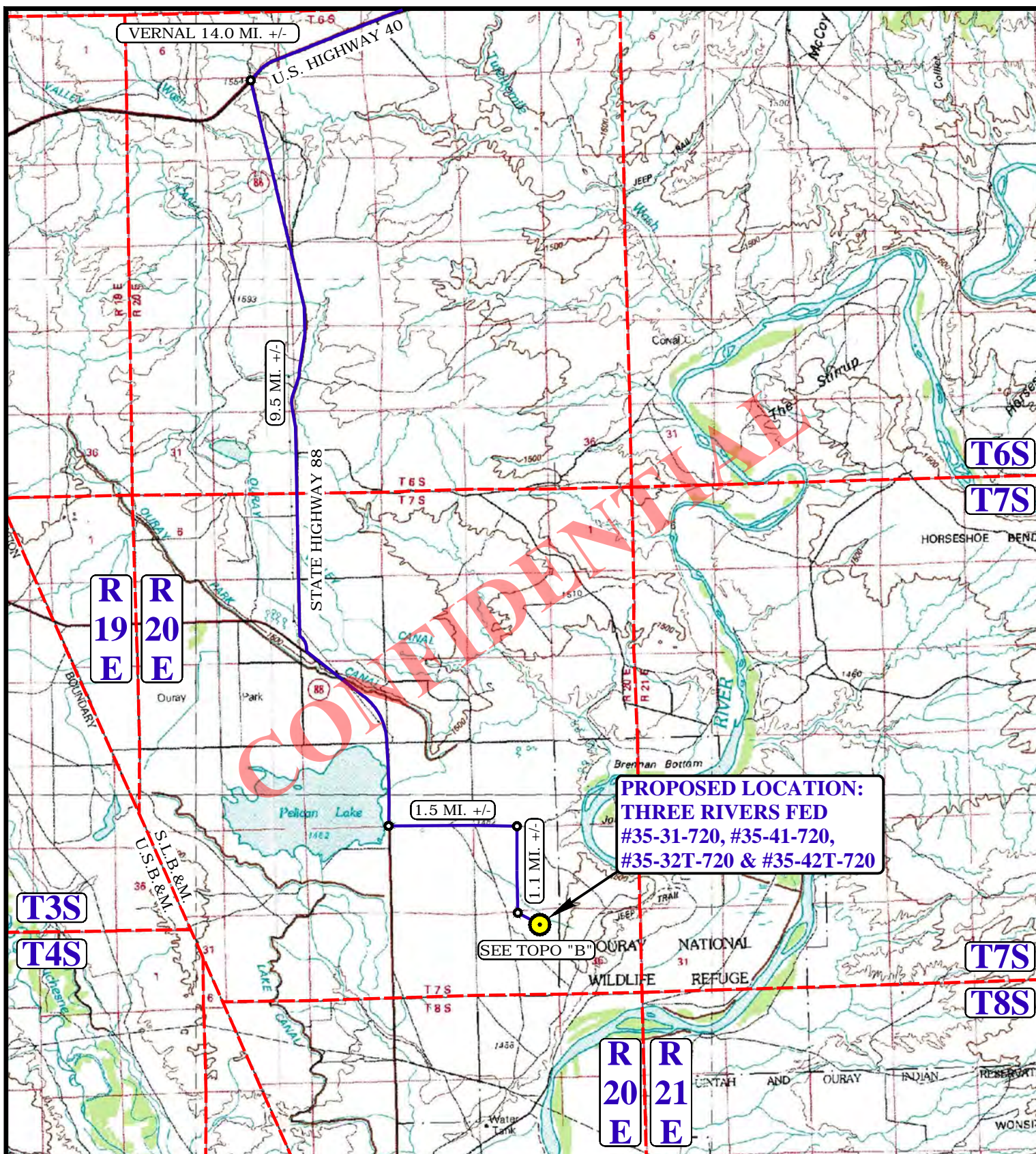
**THREE RIVERS FED #35-31-720**  
**NE 1/4 NE 1/4, SECTION 35, T7S, R20E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

SURVEYED BY: B.H., R.R.	SURVEY DATE: 04-26-14
DRAWN BY: S.S.	SCALE: 1" = 1000'
DATE DRAWN: 05-01-14	REVISION: 00-00-00

**WELL LOCATION PLAT**

RECEIVED: November 24, 2014





**LEGEND:**



### PROPOSED LOCATION

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #35-31-720,  
#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4**

DRAWN BY: Z.H.F.

SCALE: 1:100,000

DATE DRAWN: 05-14-14

REV: 00-00-00

## ACCESS ROAD MAP

## TOPO A

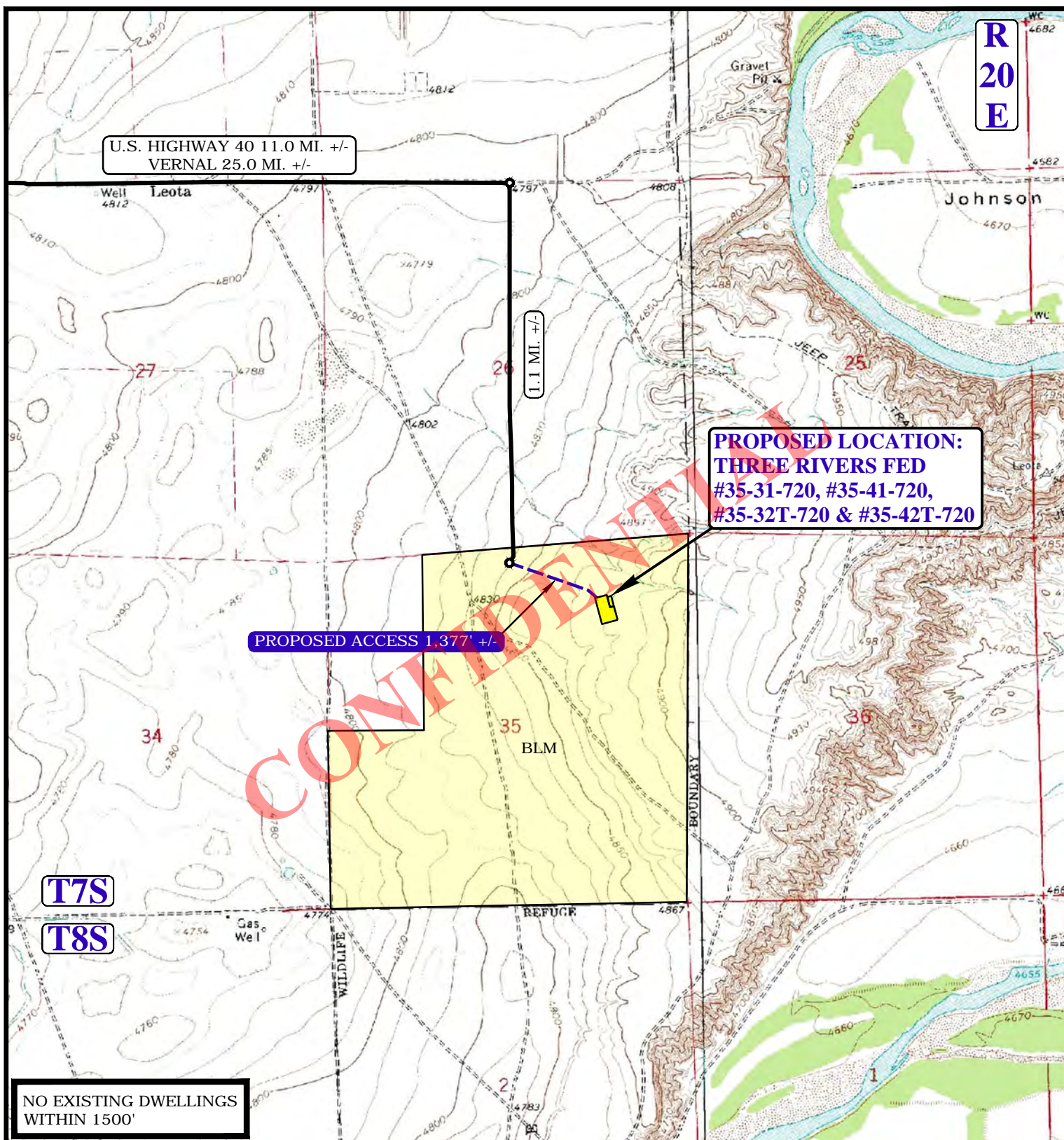


**UELS, LLC**

**Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017**

RECEIVED: November 24, 2014





NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

### LEGEND:

— EXISTING ROAD  
- - - PROPOSED ROAD

### ULTRA RESOURCES, INC.

THREE RIVERS FED #35-31-720,  
#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

ACCESS ROAD MAP

TOPO B

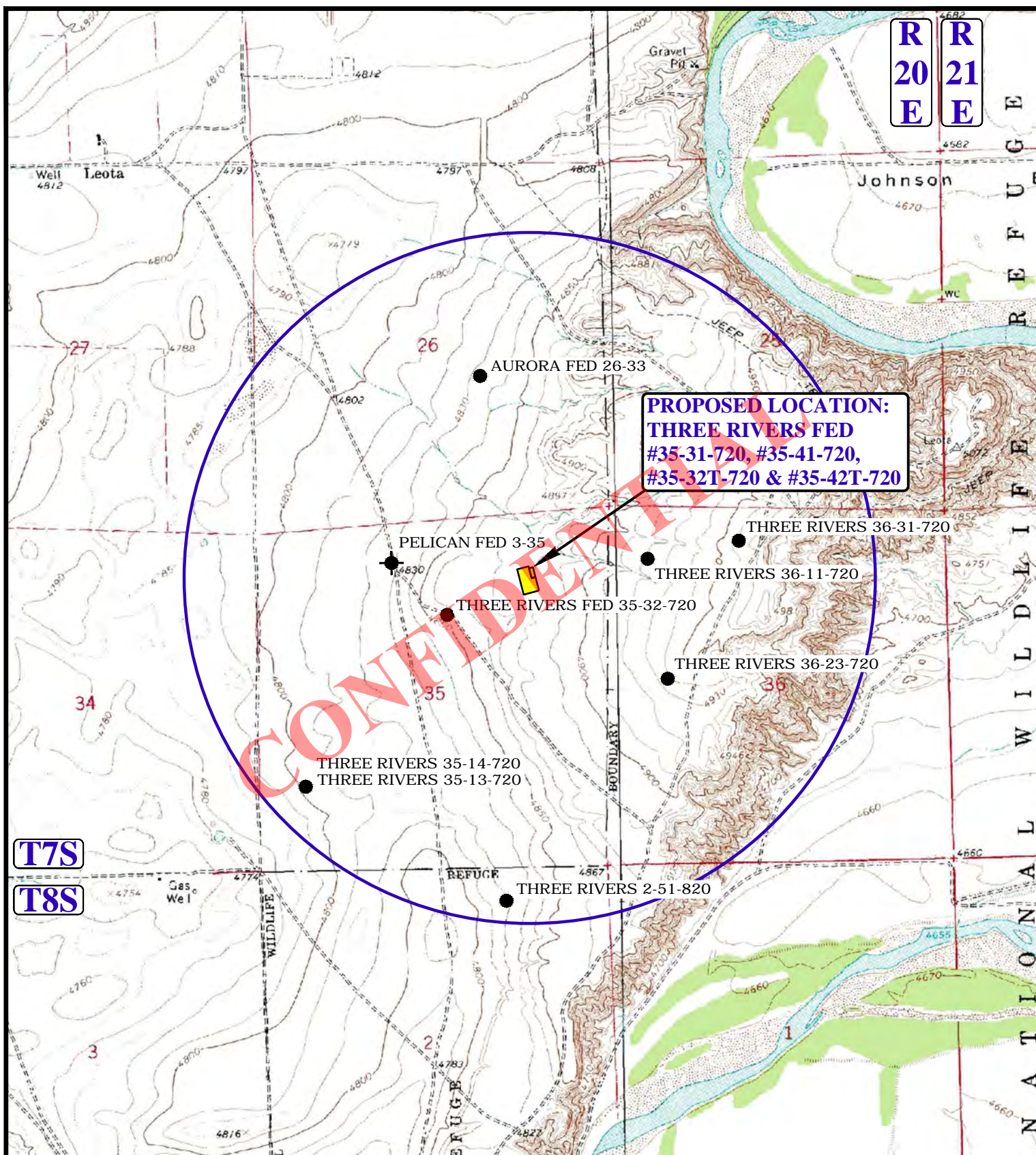


UELS, LLC  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



RECEIVED: November 24, 2014



**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS  | ● WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**ULTRA RESOURCES, INC.**

THREE RIVERS FED #35-31-720,  
 #35-41-720, #35-32T-720 & #35-42T-720  
 SECTION 35, T7S, R20E, S.L.B.&M.  
 NE 1/4 NE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

**WELL PROXIMITY MAP****TOPO C****UELS, LLC**

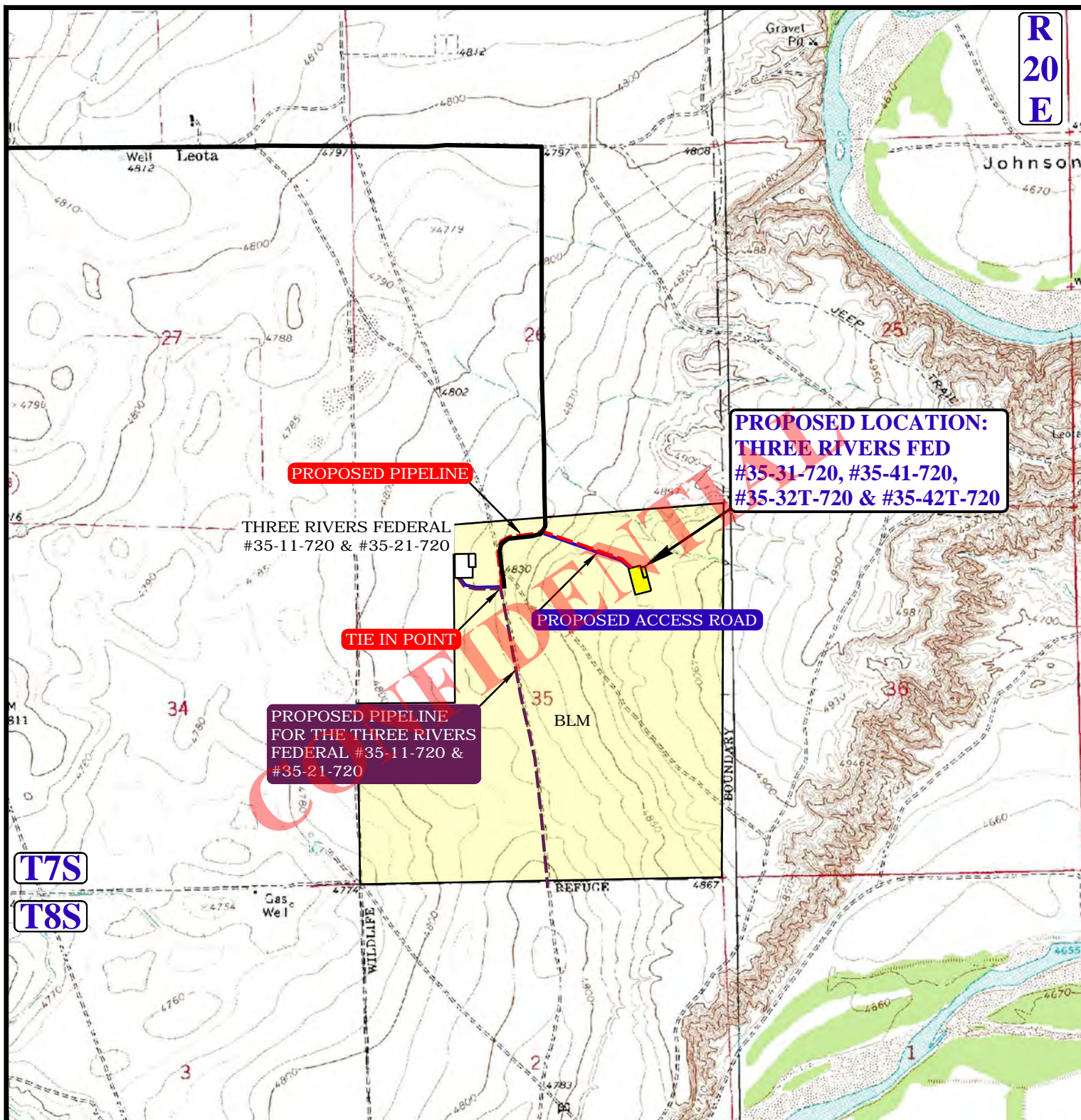
Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017



NO EXISTING DWELLINGS  
 WITHIN 1500'

RECEIVED: November 24, 2014





**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,787' +/-**

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

#### LEGEND:

- PROPOSED ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

#### ULTRA RESOURCES, INC.

THREE RIVERS FED #35-31-720,  
#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

**PIPELINE MAP**

**TOPO D**

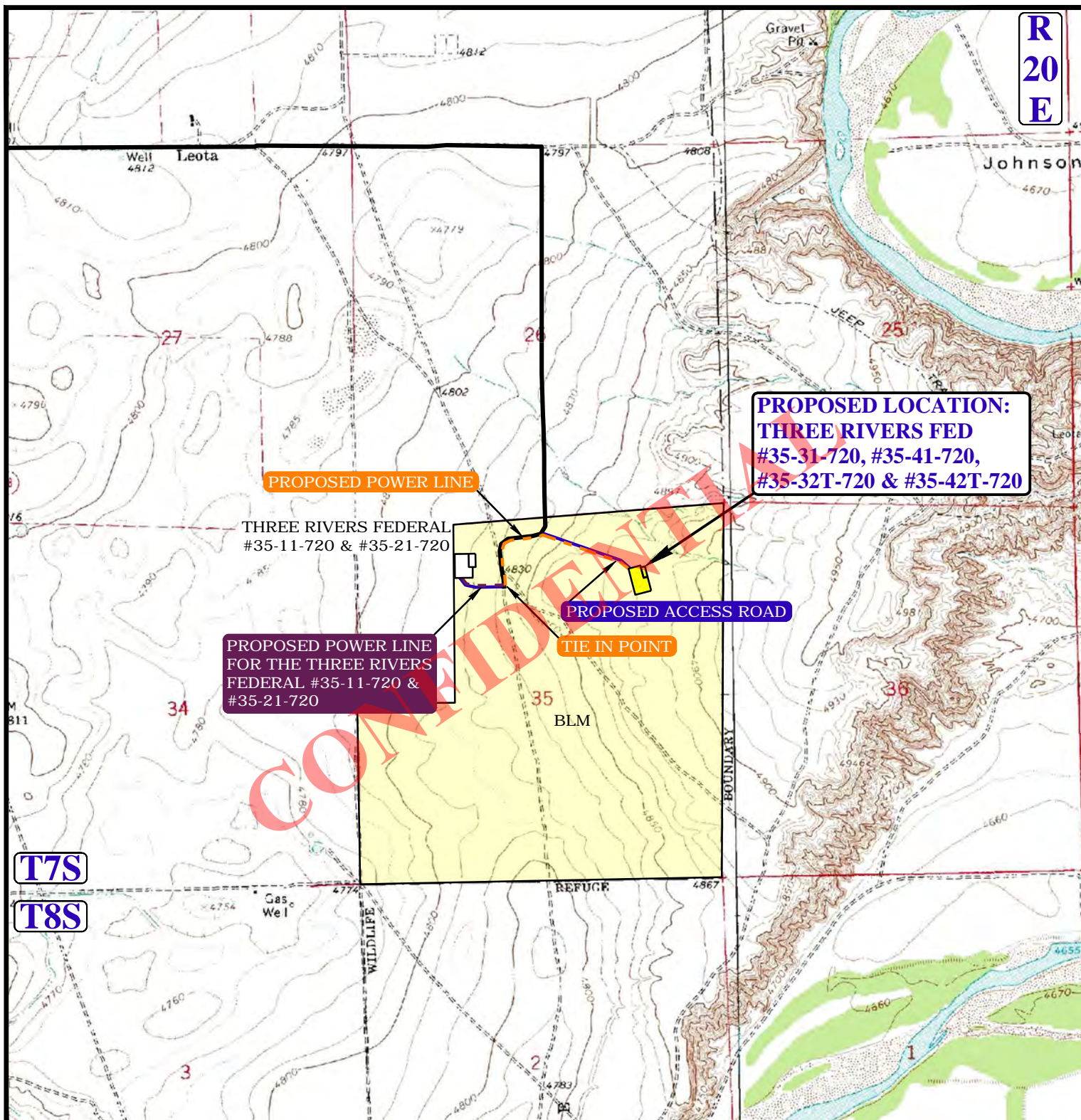


**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



**RECEIVED:** November 24, 2014





**APPROXIMATE TOTAL POWER LINE DISTANCE = 2,564' +/-**

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

#### LEGEND:

- PROPOSED ROAD
- - - - - PROPOSED POWER LINE
- - - - - PROPOSED POWER LINE (SERVICING OTHER WELLS)

#### ULTRA RESOURCES, INC.

THREE RIVERS FED #35-31-720,  
#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

**POWER LINE MAP**

**TOPO E**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



**RECEIVED:** November 24, 2014





# ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-31-720 (909' FNL &amp; 1203' FEL)

Field: UINTAH COUNTY Well: Three Rivers Fed 35-31-720

Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-31-720 PWB

## Targets

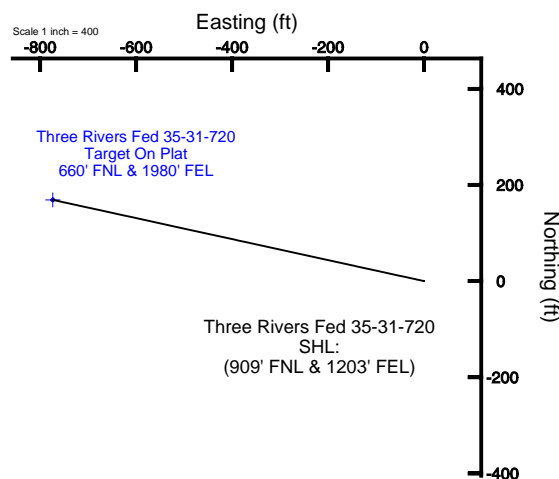
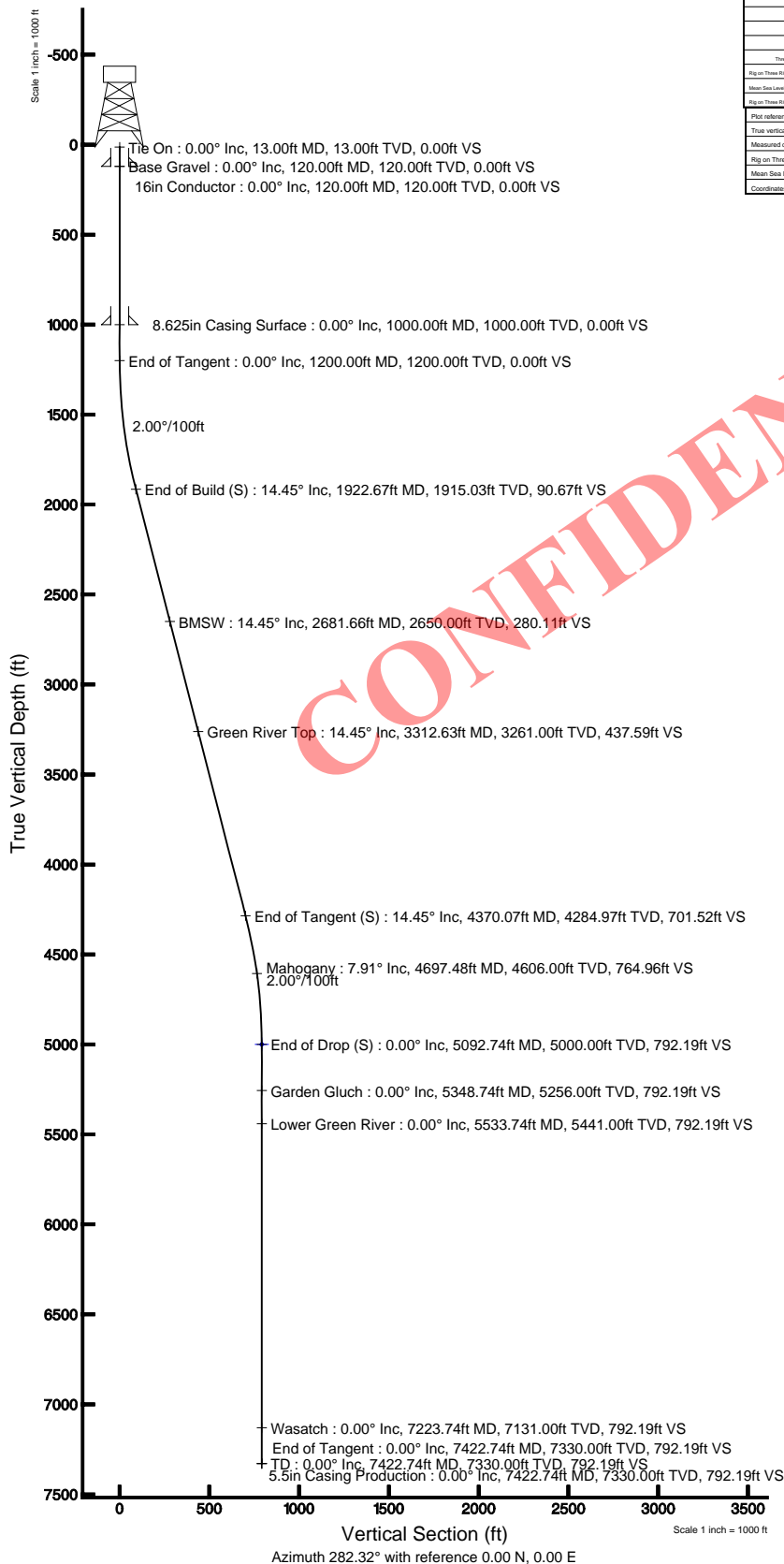
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 35-31-720 Target On Plat 660' FNL & 1980' FEL	5592.74	5000.00	169.01	-773.95	2163089.53	7287711.66	40°10'16.7307N	109°37'55.7807W

## Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	282.318	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	282.318	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	1922.67	14.453	282.318	1915.03	19.34	-88.58	2.00	90.67
End of Tangent (S)	4370.07	14.453	282.318	4284.97	149.66	-685.37	0.00	701.52
End of Drop (S)	5092.74	0.000	282.318	5000.00	169.01	-773.95	2.00	792.19
End of Tangent	7422.74	0.000	282.318	7330.00	169.01	-773.95	0.00	792.19

## Location Information

Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec. 35-T7S-R20E	2163089.53	7287711.66	40°10'16.7307N	109°37'55.7807W
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)
Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)	2169.32	3487.84	2163089.53	7287711.66
Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) to Mud line (At Site: Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL))				4892.29
Mean Sea Level to Mud line (At Site: Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL))				0
Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) to Mean Sea Level				4892.29
Point reference wellbore in Three Rivers Fed 35-31-720 PWB				
True vertical depths are referenced to Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet			
Measured depths are referenced to Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT)	North Spheroid: True north			
Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) to Mean Sea Level: 4892.2 feet	Scale: True distance			
Mean Sea Level to Mud line (At Site: Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)): 0 feet	Depths are in feet			
Coordinates are in feet referenced to Site	Created by: welllogs on 10/27/2014			



## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-31-720 PWB
Facility	Sec.35-T7S-R20E		

## REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	10/27/2014 at 3:32:26 PM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-31-720_PWB.xml

## WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	3144.33	3487.84	2162786.78	7236618.88	40°10'17.060"N	109°37'49.810"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

**WELLPATH DATUM**

Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT)	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

Structure	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Facility
	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Mean Se
ivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT)	Rig on Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT) to Mud Lin
ivers Fed 35-31-720 (909' FNL & 1203' FEL) (RT)	Section Origin
	Section Azimuth



# Planned Wellpath Report

Three Rivers Fed 35-31-720 PWP

Page 2 of 5



## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-31-720 PWB
Facility	Sec.35-T7S-R20E		

## WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	282.318	0.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
13.00	0.000	282.318	13.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
113.00†	0.000	282.318	113.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
120.00†	0.000	282.318	120.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	Base Gravel
213.00†	0.000	282.318	213.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
313.00†	0.000	282.318	313.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
413.00†	0.000	282.318	413.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
513.00†	0.000	282.318	513.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
613.00†	0.000	282.318	613.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
713.00†	0.000	282.318	713.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
813.00†	0.000	282.318	813.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
913.00†	0.000	282.318	913.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
1013.00†	0.000	282.318	1013.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
1113.00†	0.000	282.318	1113.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
1200.00	0.000	282.318	1200.00	0.00	0.00	0.00	40°10'17.060"N	109°37'49.810"W	0.00	
1213.00†	0.260	282.318	1213.00	0.03	0.01	-0.03	40°10'17.060"N	109°37'49.810"W	2.00	
1313.00†	2.260	282.318	1312.97	2.23	0.48	-2.18	40°10'17.065"N	109°37'49.838"W	2.00	
1413.00†	4.260	282.318	1412.80	7.91	1.69	-7.73	40°10'17.077"N	109°37'49.910"W	2.00	
1513.00†	6.260	282.318	1512.38	17.08	3.64	-16.69	40°10'17.096"N	109°37'50.025"W	2.00	
1613.00†	8.260	282.318	1611.57	29.72	6.34	-29.03	40°10'17.123"N	109°37'50.184"W	2.00	
1713.00†	10.260	282.318	1710.26	45.81	9.77	-44.75	40°10'17.157"N	109°37'50.387"W	2.00	
1813.00†	12.260	282.318	1808.33	65.33	13.94	-63.83	40°10'17.198"N	109°37'50.632"W	2.00	
1913.00†	14.260	282.318	1905.66	88.27	18.83	-86.24	40°10'17.246"N	109°37'50.921"W	2.00	
1922.67	14.453	282.318	1915.03	90.67	19.34	-88.58	40°10'17.251"N	109°37'50.951"W	2.00	
2013.00†	14.453	282.318	2002.50	113.21	24.15	-110.61	40°10'17.299"N	109°37'51.235"W	0.00	
2113.00†	14.453	282.318	2099.34	138.17	29.48	-134.99	40°10'17.351"N	109°37'51.549"W	0.00	
2213.00†	14.453	282.318	2196.17	163.13	34.80	-159.38	40°10'17.404"N	109°37'51.863"W	0.00	
2313.00†	14.453	282.318	2293.01	188.09	40.13	-183.76	40°10'17.457"N	109°37'52.177"W	0.00	
2413.00†	14.453	282.318	2389.84	213.05	45.45	-208.15	40°10'17.509"N	109°37'52.491"W	0.00	
2513.00†	14.453	282.318	2486.68	238.01	50.78	-232.53	40°10'17.562"N	109°37'52.805"W	0.00	
2613.00†	14.453	282.318	2583.51	262.97	56.10	-256.91	40°10'17.614"N	109°37'53.120"W	0.00	
2681.66†	14.453	282.318	2650.00	280.11	59.76	-273.66	40°10'17.651"N	109°37'53.335"W	0.00	BMSW
2713.00†	14.453	282.318	2680.35	287.93	61.43	-281.30	40°10'17.667"N	109°37'53.434"W	0.00	
2813.00†	14.453	282.318	2777.18	312.89	66.75	-305.68	40°10'17.720"N	109°37'53.748"W	0.00	
2913.00†	14.453	282.318	2874.02	337.85	72.08	-330.07	40°10'17.772"N	109°37'54.062"W	0.00	
3013.00†	14.453	282.318	2970.85	362.81	77.40	-354.45	40°10'17.825"N	109°37'54.376"W	0.00	
3113.00†	14.453	282.318	3067.69	387.76	82.73	-378.84	40°10'17.877"N	109°37'54.690"W	0.00	
3213.00†	14.453	282.318	3164.52	412.72	88.05	-403.22	40°10'17.930"N	109°37'55.004"W	0.00	
3312.63†	14.453	282.318	3261.00	437.59	93.36	-427.52	40°10'17.983"N	109°37'55.317"W	0.00	Green River Top
3313.00†	14.453	282.318	3261.36	437.68	93.38	-427.61	40°10'17.983"N	109°37'55.318"W	0.00	
3413.00†	14.453	282.318	3358.19	462.64	98.70	-451.99	40°10'18.035"N	109°37'55.633"W	0.00	
3513.00†	14.453	282.318	3455.03	487.60	104.03	-476.38	40°10'18.088"N	109°37'55.947"W	0.00	
3613.00†	14.453	282.318	3551.86	512.56	109.35	-500.76	40°10'18.141"N	109°37'56.261"W	0.00	
3713.00†	14.453	282.318	3648.70	537.52	114.67	-525.14	40°10'18.193"N	109°37'56.575"W	0.00	
3813.00†	14.453	282.318	3745.53	562.48	120.00	-549.53	40°10'18.246"N	109°37'56.889"W	0.00	



# Planned Wellpath Report

Three Rivers Fed 35-31-720 PWP

Page 3 of 5



## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-31-720 PWB
Facility	Sec.35-T7S-R20E		

## WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	14.453	282.318	3842.37	587.44	125.32	-573.91	40°10'18.298"N	109°37'57.203"W	0.00	
4013.00†	14.453	282.318	3939.20	612.40	130.65	-598.30	40°10'18.351"N	109°37'57.517"W	0.00	
4113.00†	14.453	282.318	4036.04	637.36	135.97	-622.68	40°10'18.404"N	109°37'57.831"W	0.00	
4213.00†	14.453	282.318	4132.87	662.32	141.30	-647.07	40°10'18.456"N	109°37'58.146"W	0.00	
4313.00†	14.453	282.318	4229.71	687.28	146.62	-671.45	40°10'18.509"N	109°37'58.460"W	0.00	
4370.07	14.453	282.318	4284.97	701.52	149.66	-685.37	40°10'18.539"N	109°37'58.639"W	0.00	
4413.00†	13.595	282.318	4326.62	711.92	151.88	-695.53	40°10'18.561"N	109°37'58.770"W	2.00	
4513.00†	11.595	282.318	4424.21	733.73	156.53	-716.83	40°10'18.607"N	109°37'59.044"W	2.00	
4613.00†	9.595	282.318	4522.50	752.11	160.46	-734.80	40°10'18.646"N	109°37'59.276"W	2.00	
4697.48†	7.905	282.318	4606.00	764.96	163.20	-747.35	40°10'18.673"N	109°37'59.437"W	2.00	Mahogany
4713.00†	7.595	282.318	4621.37	767.06	163.64	-749.40	40°10'18.677"N	109°37'59.464"W	2.00	
4813.00†	5.595	282.318	4720.71	778.54	166.09	-760.62	40°10'18.701"N	109°37'59.608"W	2.00	
4913.00†	3.595	282.318	4820.38	786.55	167.80	-768.44	40°10'18.718"N	109°37'59.709"W	2.00	
5013.00†	1.595	282.318	4920.27	791.08	168.77	-772.86	40°10'18.728"N	109°37'59.766"W	2.00	
5092.74	0.000	282.318	5000.00†	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	2.00	
5113.00†	0.000	282.318	5020.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5213.00†	0.000	282.318	5120.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5313.00†	0.000	282.318	5220.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5348.74†	0.000	282.318	5256.00	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	Garden Gluch
5413.00†	0.000	282.318	5320.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5513.00†	0.000	282.318	5420.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5533.74†	0.000	282.318	5441.00	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	Lower Green River
5613.00†	0.000	282.318	5520.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5713.00†	0.000	282.318	5620.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5813.00†	0.000	282.318	5720.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
5913.00†	0.000	282.318	5820.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6013.00†	0.000	282.318	5920.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6113.00†	0.000	282.318	6020.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6213.00†	0.000	282.318	6120.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6313.00†	0.000	282.318	6220.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6413.00†	0.000	282.318	6320.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6513.00†	0.000	282.318	6420.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6613.00†	0.000	282.318	6520.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6713.00†	0.000	282.318	6620.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6813.00†	0.000	282.318	6720.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
6913.00†	0.000	282.318	6820.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
7013.00†	0.000	282.318	6920.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
7113.00†	0.000	282.318	7020.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
7213.00†	0.000	282.318	7120.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
7223.74†	0.000	282.318	7131.00	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	Wasatch
7313.00†	0.000	282.318	7220.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
7413.00†	0.000	282.318	7320.26	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	
7422.74	0.000	282.318	7330.00	792.19	169.01	-773.95	40°10'18.730"N	109°37'59.780"W	0.00	TD





## Planned Wellpath Report

Three Rivers Fed 35-31-720 PWP

Page 4 of 5



### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-31-720 PWB
Facility	Sec.35-T7S-R20E		

### HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-31-720 PWB Ref Wellpath: Three Rivers Fed 35-31-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7422.74	6422.74	1000.00	7330.00	0.00	0.00	169.01	-773.95
5.5in Casing Production	13.00	7422.74	7409.74	13.00	7330.00	0.00	0.00	169.01	-773.95

### TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-31-720 Target On Plat 660' FNL & 1980' FEL	5092.74	5000.00	169.01	-773.95	2162009.53	7236771.66	40°10'18.730"N	109°37'59.780"W	point

CONFIDENTIAL



## Planned Wellpath Report

Three Rivers Fed 35-31-720 PWP

Page 5 of 5



### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-31-720 (909' FNL & 1203' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-31-720 PWB
Facility	Sec.35-T7S-R20E		

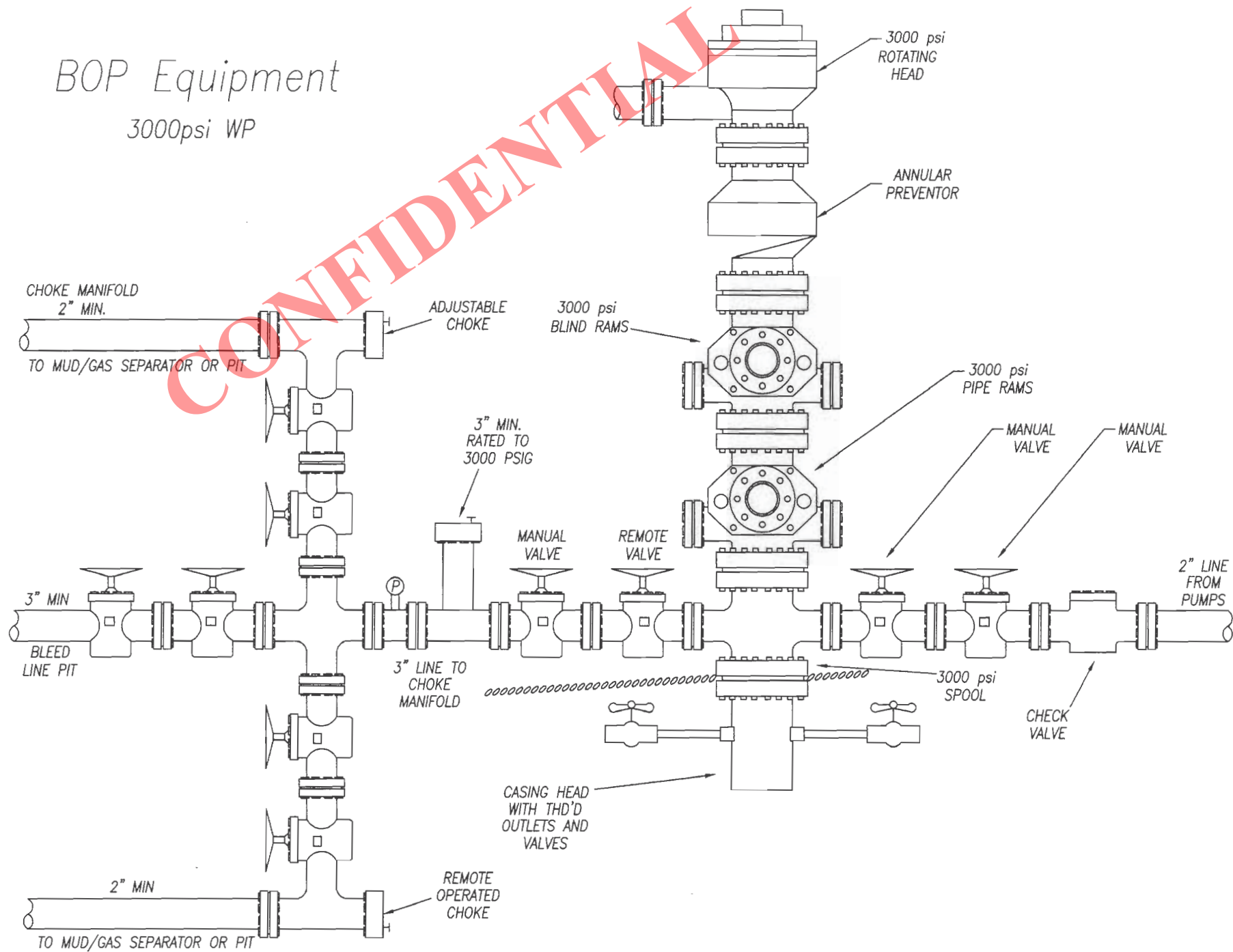
### WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	282.318	120.00	Base Gravel
2681.66	14.453	282.318	2650.00	BMSW
3312.63	14.453	282.318	3261.00	Green River Top
4697.48	7.905	282.318	4606.00	Mahogany
5348.74	0.000	282.318	5256.00	Garden Gluch
5533.74	0.000	282.318	5441.00	Lower Green River
7223.74	0.000	282.318	7131.00	Wasatch
7422.74	0.000	282.318	7330.00	TD

CONFIDENTIAL

# BOP Equipment

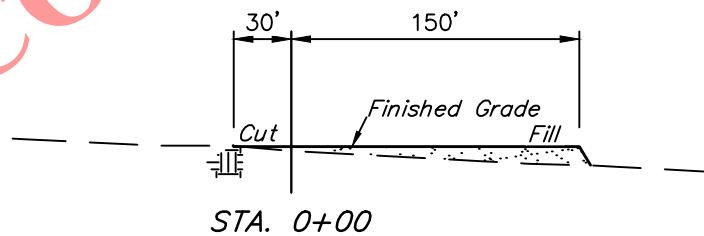
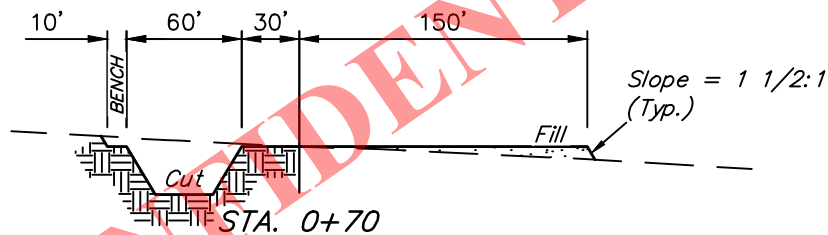
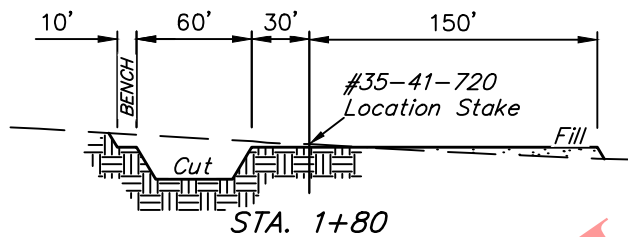
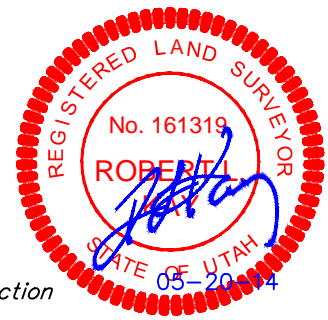
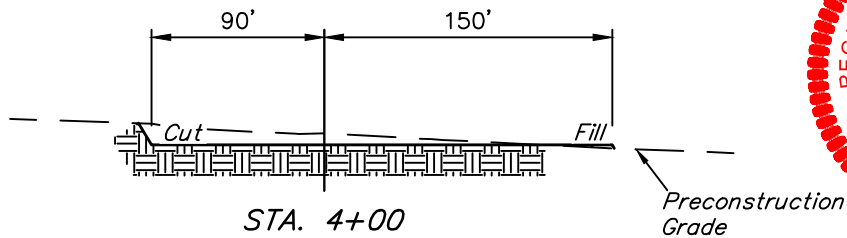
3000psi WP







X-Section  
Scale  
1" = 100'



CONFIDENTIAL

#### APPROXIMATE EARTHWORK QUANTITIES

(6") TOPSOIL STRIPPING	1,880 Cu. Yds.
REMAINING LOCATION	4,330 Cu. Yds.
<b>TOTAL CUT</b>	<b>6,210 Cu. Yds.</b>
<b>FILL</b>	<b>3,220 Cu. Yds.</b>
EXCESS MATERIAL	2,990 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	2,990 Cu. Yds.
<b>EXCESS UNBALANCE</b> (After Interim Rehabilitation)	<b>0 Cu. Yds.</b>

#### APPROXIMATE SURFACE DISTURBANCE AREAS

	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±2.727
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±1376.71'	±0.948
30' WIDE PIPELINE R-O-W DISTURBANCE	±2786.51'	±1.919
<b>TOTAL SURFACE USE AREA</b>	<b>±4163.22'</b>	<b>±5.594</b>

#### NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.
- Topsoil should not be stripped below finished grade on substructure area.

#### ULTRA RESOURCES, INC.

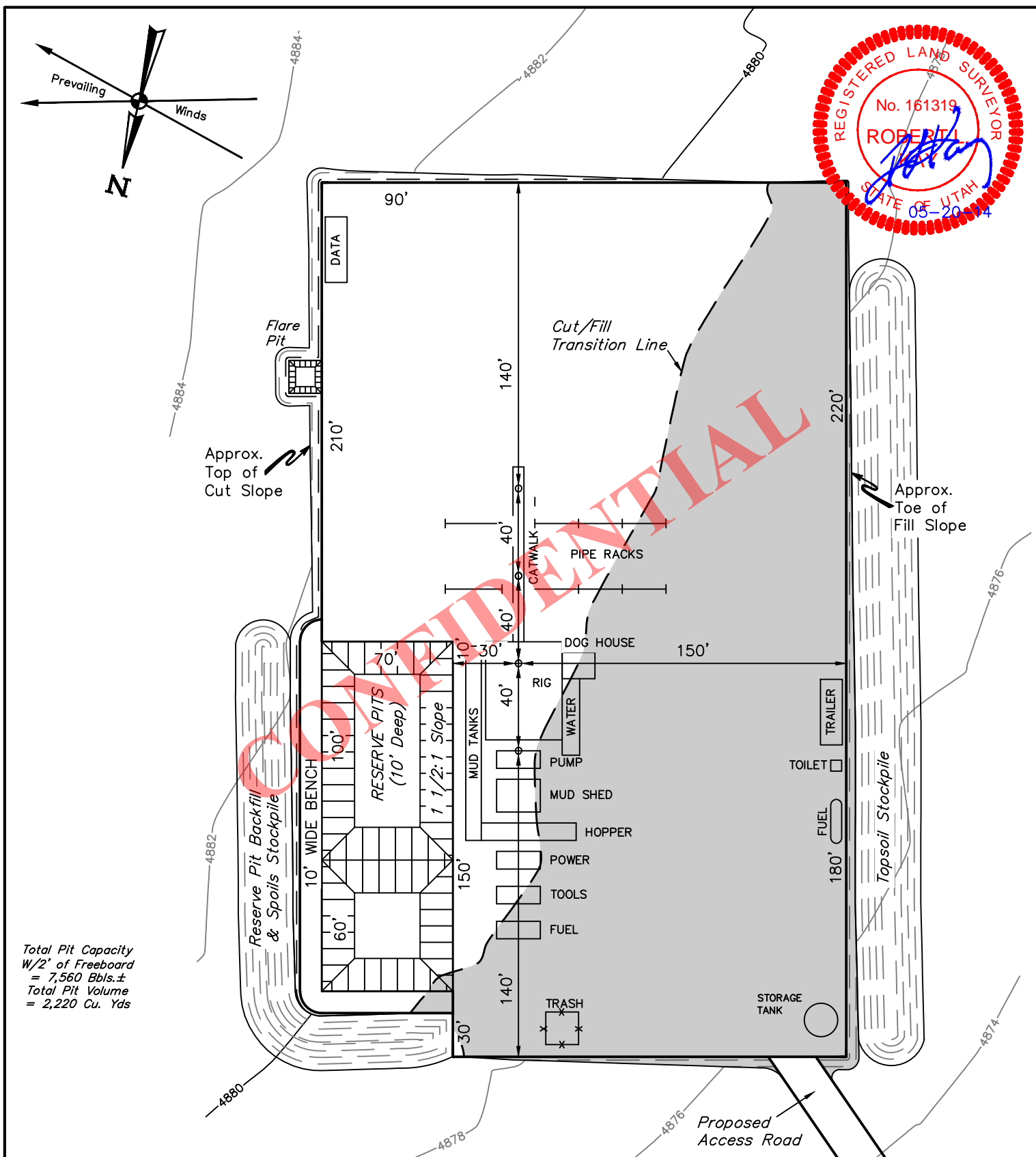
THREE RIVERS FED #35-31-720, #35-41-720,  
#35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

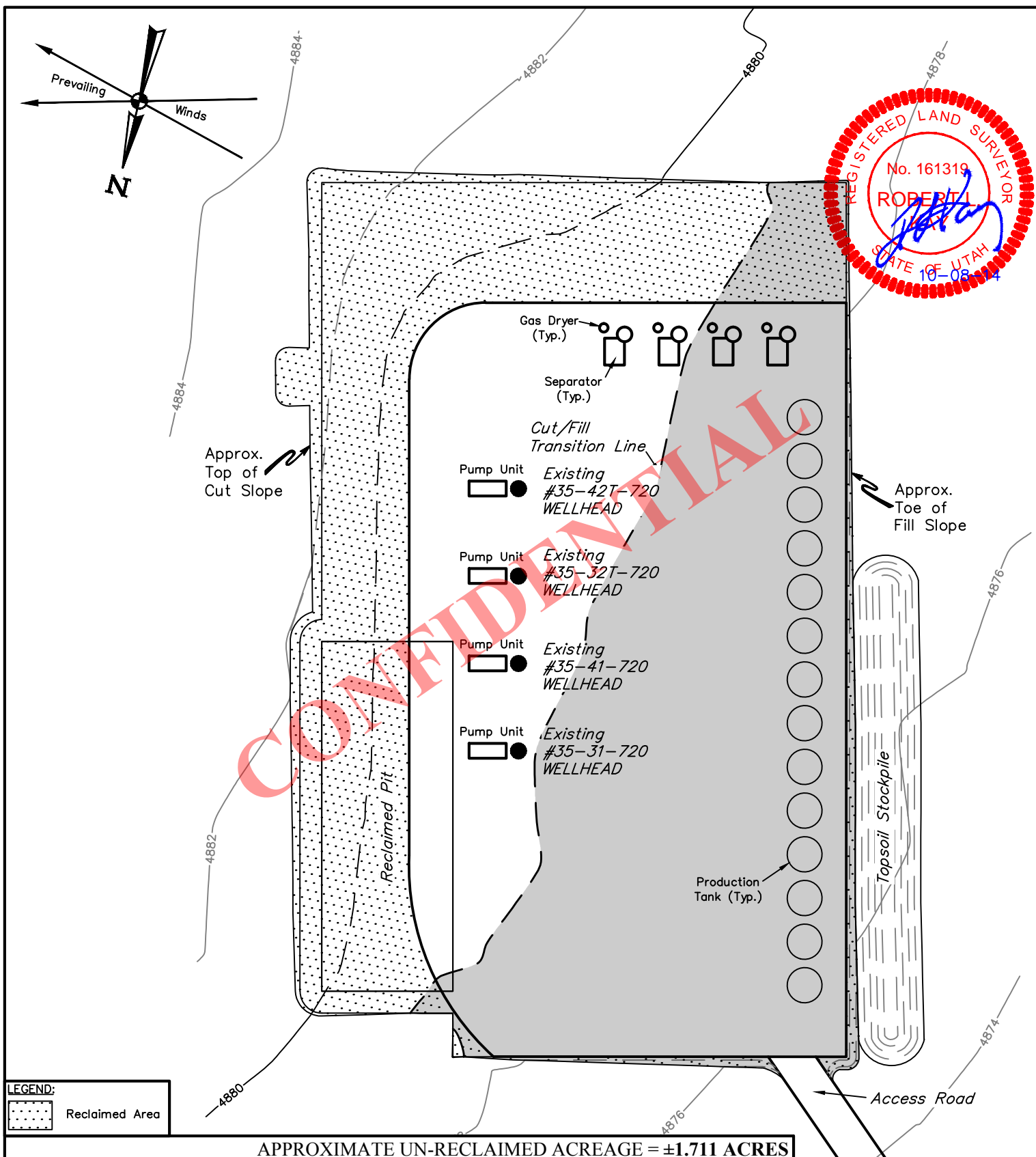


**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-01-14
SCALE: AS SHOWN	REVISED: 00-00-00
<b>TYPICAL CROSS SECTIONS</b>	<b>FIGURE #2</b>

RECEIVED: November 24, 2014





**LEGEND:**  
 Reclaimed Area

APPROXIMATE UN-RECLAIMED ACREAGE = ±1.711 ACRES

**NOTES:**

- Contours shown at 2' intervals.

**ULTRA RESOURCES, INC.**

THREE RIVERS FED #35-31-720, #35-41-720,  
 #35-32T-720 & #35-42T-720  
 SECTION 35, T7S, R20E, S.L.B.&M.  
 NE 1/4 NE 1/4



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

DRAWN BY: H.W.

DATE DRAWN: 10-03-14

SCALE: 1" = 60'

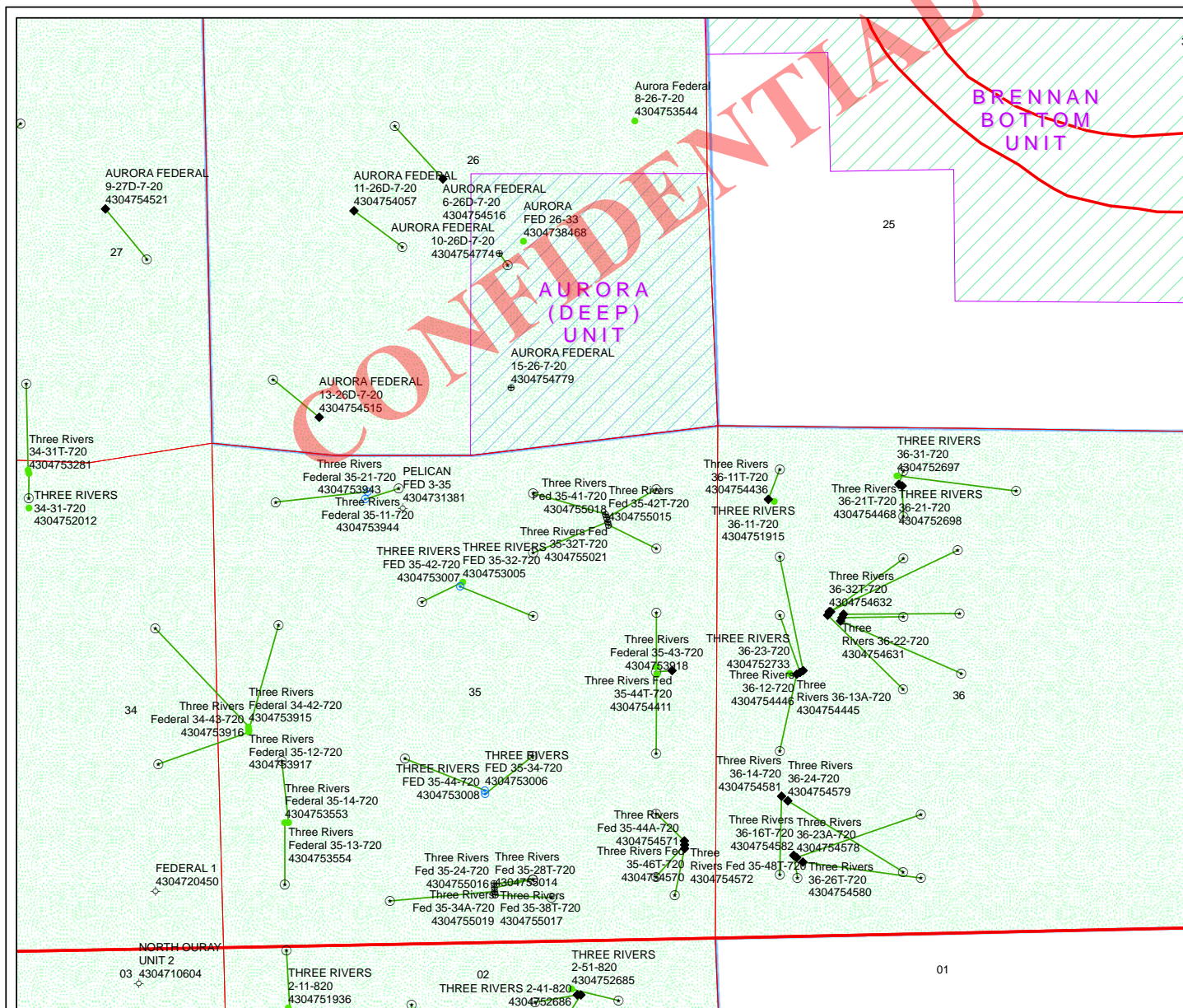
REVISED: 00-00-00

**PRODUCTION FACILITY LAYOUT**

**FIGURE #4**

RECEIVED: November 24, 2014





API Number: 4304755020

Well Name: Three Rivers Fed 35-31-720

Township: T07.0S Range: R20.0E Section: 35 Meridian: S

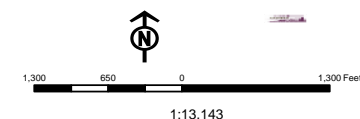
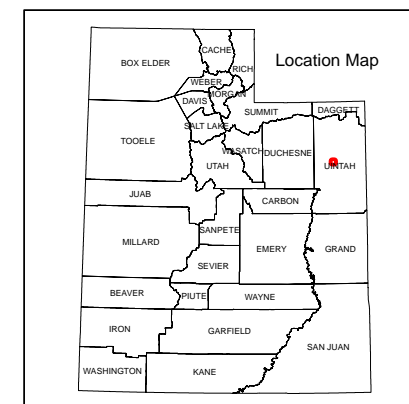
Operator: ULTRA RESOURCES INC

Map Prepared: 12/4/2014  
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GRW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERML	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned			
TW - Test Well			
WOW - Water Disposal			
WW - Water Injection Well			
WSW - Water Supply Well			

Fields	STATUS
	Unknown
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	STORAGE
	TERMINATED





## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/24/2014

API NO. ASSIGNED: 43047550200000

WELL NAME: Three Rivers Fed 35-31-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENE 35 070S 200E

Permit Tech Review: ☒

SURFACE: 0909 FNL 1203 FEL

Engineering Review: ☐

BOTTOM: 0660 FNL 1980 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.17174

LONGITUDE: -109.63047

UTM SURF EASTINGS: 616611.00

NORTHINGS: 4447718.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU88623

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - UTB000593
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-10988
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 270-02
- Effective Date: 11/9/2013
- Siting: 2 WELLS PER 40 ACRES
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason

RECEIVED: December 08, 2014



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Three Rivers Fed 35-31-720  
**API Well Number:** 43047550200000  
**Lease Number:** UTU88623  
**Surface Owner:** FEDERAL  
**Approval Date:** 12/8/2014

### Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 4, 2016

Ultra Resources Inc.  
116 Inverness Dr. E Ste. 400  
Englewood, CO 80112

Re: APDs Rescinded for Ultra Resources, Inc. Uintah County


Ladies and Gentlemen:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective February 4, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal

43-047-55015 Three Rivers Fed 35-42T-720  
43-047-55017 Three Rivers Fed 35-38T-720  
43-047-55018 Three Rivers Fed 35-41-720  
43-047-55020 Three Rivers Fed 35-31-720  
43-047-55021 Three Rivers Fed 35-32T-720  
43-047-55077 Three Rivers Fed 3-34T-820  
43-047-55078 Three Rivers Fed 3-36T-820  
43-047-55080 Three Rivers Fed 3-44T-820  
43-047-55084 Three Rivers Fed 4-42T-820  
43-047-55085 Three Rivers Fed 3-12T-820  
43-047-55016 Three Rivers Fed 35-24-720  
43-047-55014 Three Rivers Fed 35-28T-720  
43-047-54788 Three Rivers 4-44-820  
43-047-55082 Three Rivers Fed 10-21T-820  
43-047-55083 Three Rivers Fed 10-22T-820  
43-047-55019 Three Rivers Fed 35-34A-720